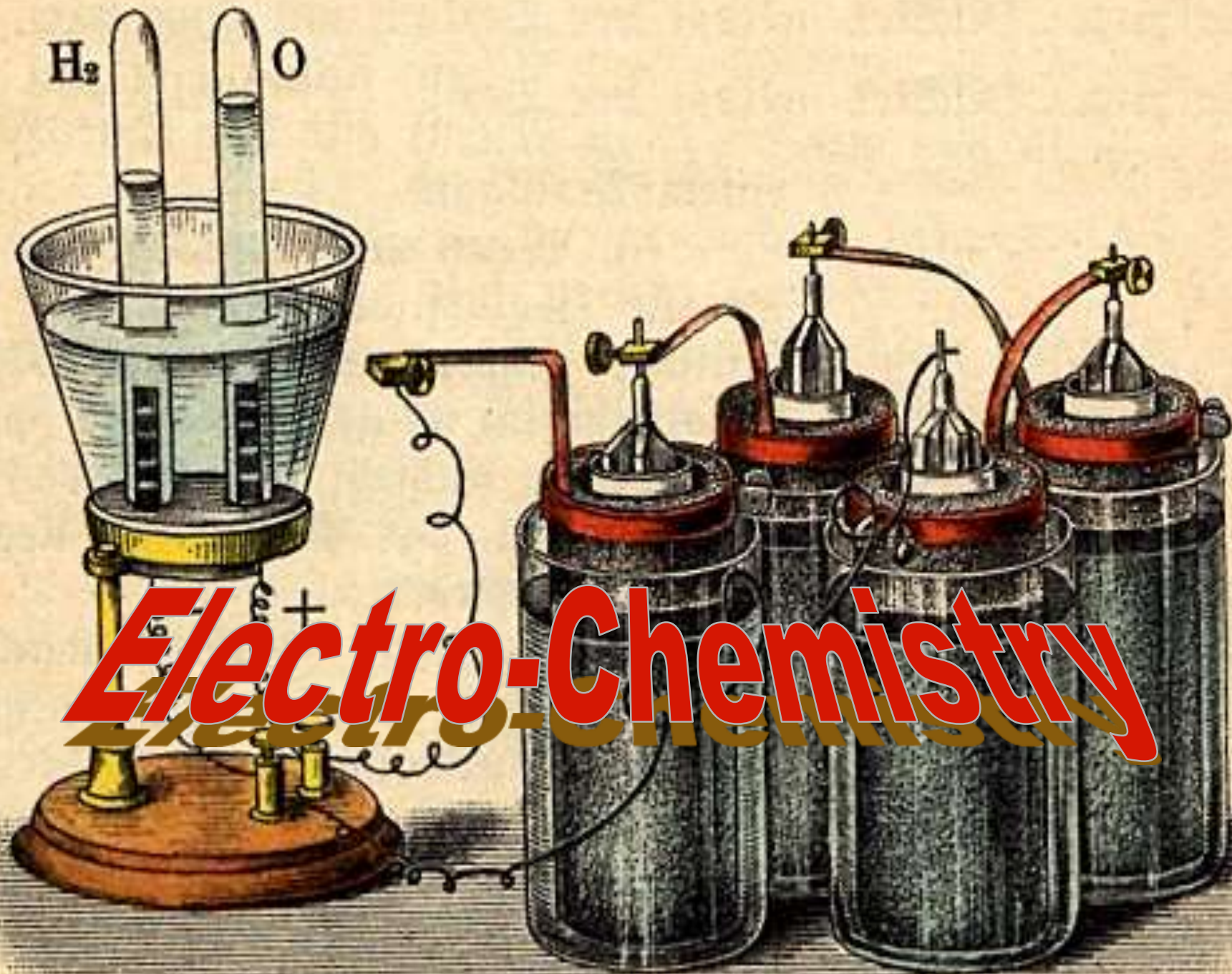


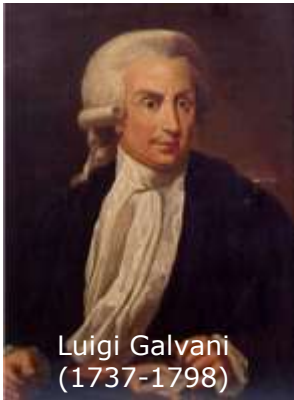


Agenda for the Week

Energy conservation, conversion, and transformation

- Potential energy, kinetic energy, work, and power
Variable force, chemical rearrangement energy (Enthalpy)
Examples
- Kinetic energy transfer,
Dissipation, randomization and spontaneous processes
Examples of thermal motion, Maxwell-Boltzmann distribution
- Transfer of thermal energy (heat)
Conduction, convection, radiation (cooling)
Internal energy, equivalence of work and heat
First Law & Second Law of Thermodynamics, Entropy
- Thermal engines
Ideal Carnot processes
Real gases/substances
- Electric Phenomena, Electricity and Electromagnetic Power
Electrolytic solutions, batteries, fuel cells
electromagnetic fields, induction, generators & motors

Electricity: Transformative Historical Power



Luigi Galvani
(1737-1798)



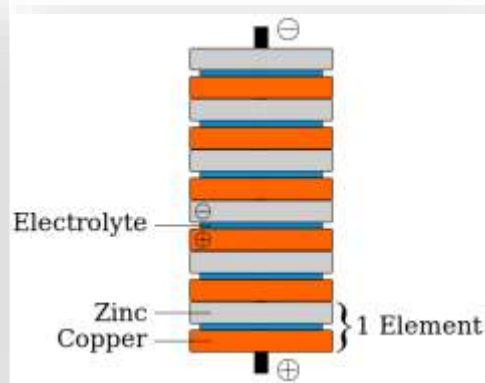
Alessandro Volta
(1745-1827)

Static electricity known since ancient times (Thales, 600 BCE). Created by rubbing of amber with animal fur, Galvani's physiological frog leg experiments. Volta assisted Galvani, disagreed on nature of electricity.

Volta discovered battery ("Voltaic Pile"), announced March 20, 1800 to Royal Society, London.



Replica of Volta's first battery ("Voltaic Pile")
Museum Tempio Voltiano.



Schematics of Voltaic Pile

Stack of pairs of alternating copper (or silver) and zinc discs (electrodes) separated by cloth or cardboard soaked in brine (electrolyte). Electromotive force (emf, unit=Volt) generated by chemical reaction between metals.

Top and bottom contact wires produce spark when touching.

Electric current is due to moving electrons: current increases with height of the stack (number of elements).

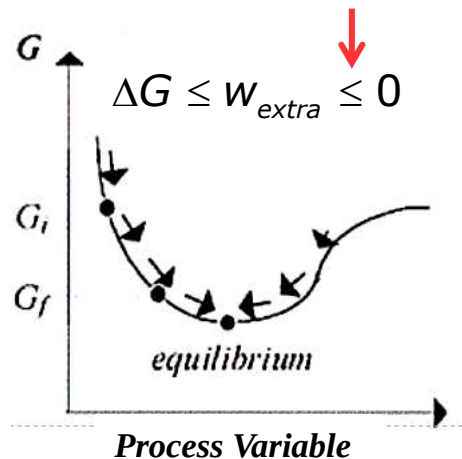
Electrons= constituents of atoms → how to ionize atoms
Electrostatic forces & energies

Thermodynamic Energies & Driving Potentials

Energy gain *per product mole* in reaction $\Delta H_{\text{rxn}}^0 = H_{\text{products}}^0 - H_{\text{reagents}}^0$

→ energetically allowed by structural energy difference.

Does not imply spontaneous process will occur. → $\Delta S > 0$?



Helmholtz free energy $A = U - T \cdot S$ used @ const V, T
System *will do spontaneously* : $w_{\text{process}} = \Delta A_{\text{process}} < 0$

Gibbs free energy $G = H - T \cdot S$ used @ const p, T
System *will do spontaneously* : $w_{\text{process}} = \Delta G_{\text{process}} < 0$

Maximum "extra" work a system can do, beyond pV : $w_{\text{extra}} = \Delta G$

Add additional (*electric, solvation*) potentials to A, G

Electrical potential Φ , charge e

$$A = U - T \cdot S \rightarrow A = (U + e \cdot \Phi) - T \cdot S \quad \text{or}$$

$$G = H - T \cdot S \rightarrow G = (H + e \cdot \Phi) - T \cdot S$$

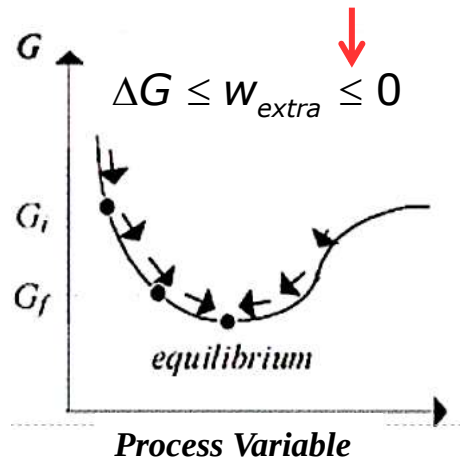
Thermodynamic Energies & Driving Potentials

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Maximum "extra" work a system can do, beyond pV : $w_{\text{extra}} = \Delta G$

Electrical potential Φ , charge $e \rightarrow$ $\text{work} = e \cdot d\Phi$

$$dG = d(U + e \cdot \Phi + p \cdot V) - d(T \cdot S) \quad (p, T = \text{const})$$

$$dG = dU + d(e \cdot \Phi) + \cancel{dp \cdot V} + \cancel{p \cdot dV} - \cancel{dT \cdot S} - \cancel{T \cdot dS}$$

$$dU = \text{heat} + \text{work on system} = \cancel{T \cdot dS} - \cancel{p \cdot dV}$$

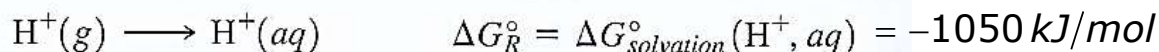
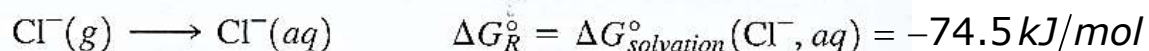
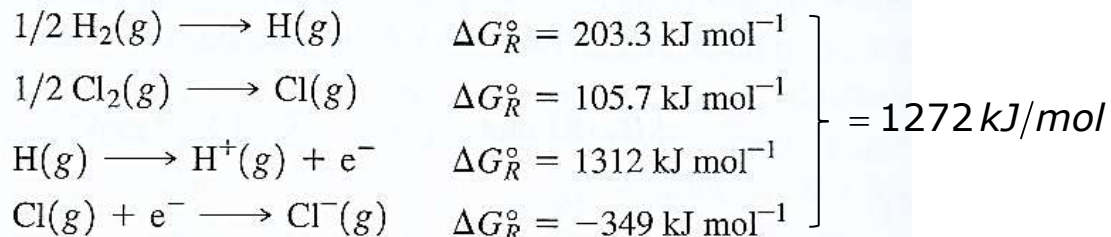
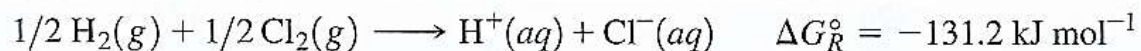


Extra electrical work

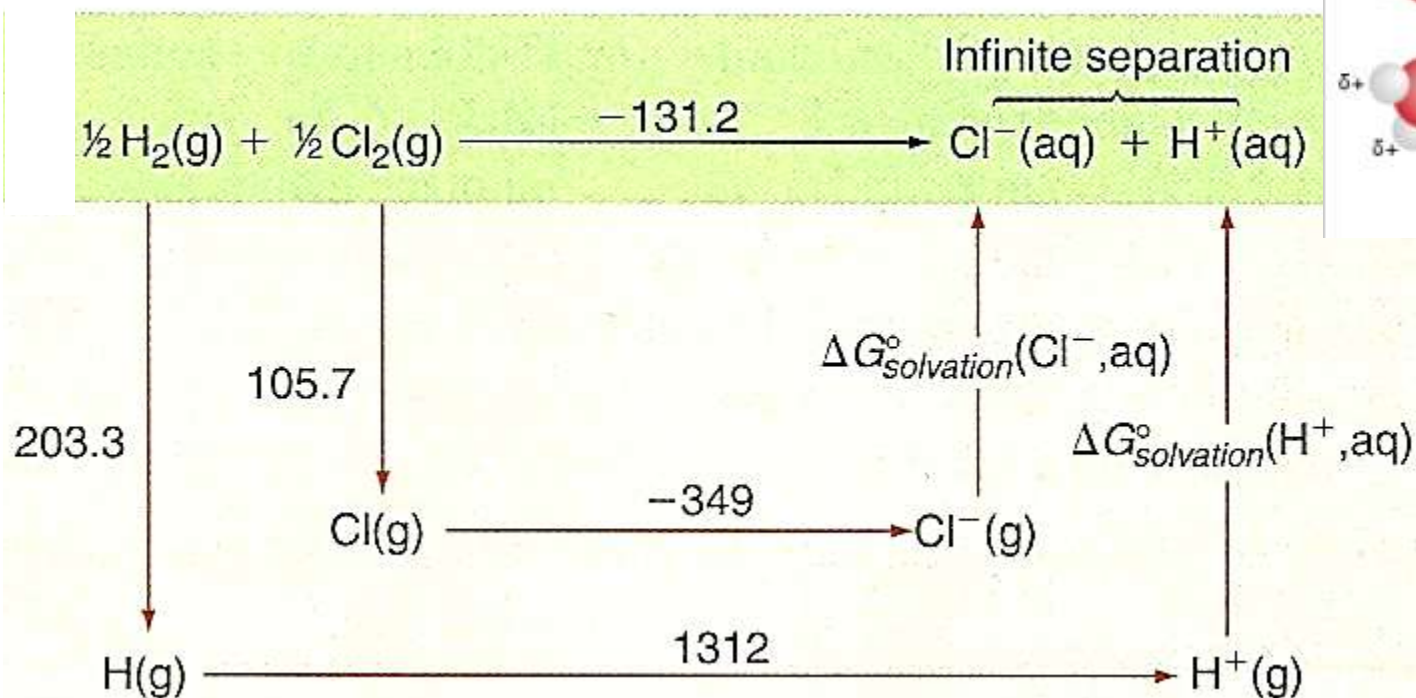
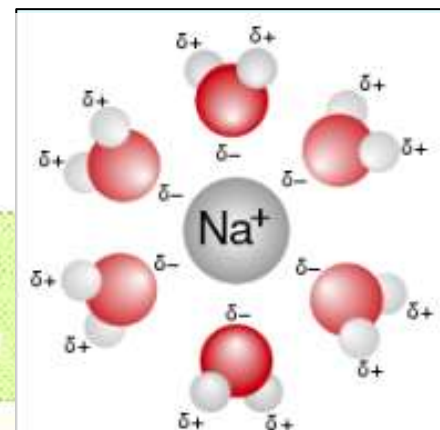
$$dG = d(e \cdot \Phi) = w_{\text{extra}}$$

Spontaneous if < 0 !

Thermodynamic Potentials: Gibbs Solvation Energy

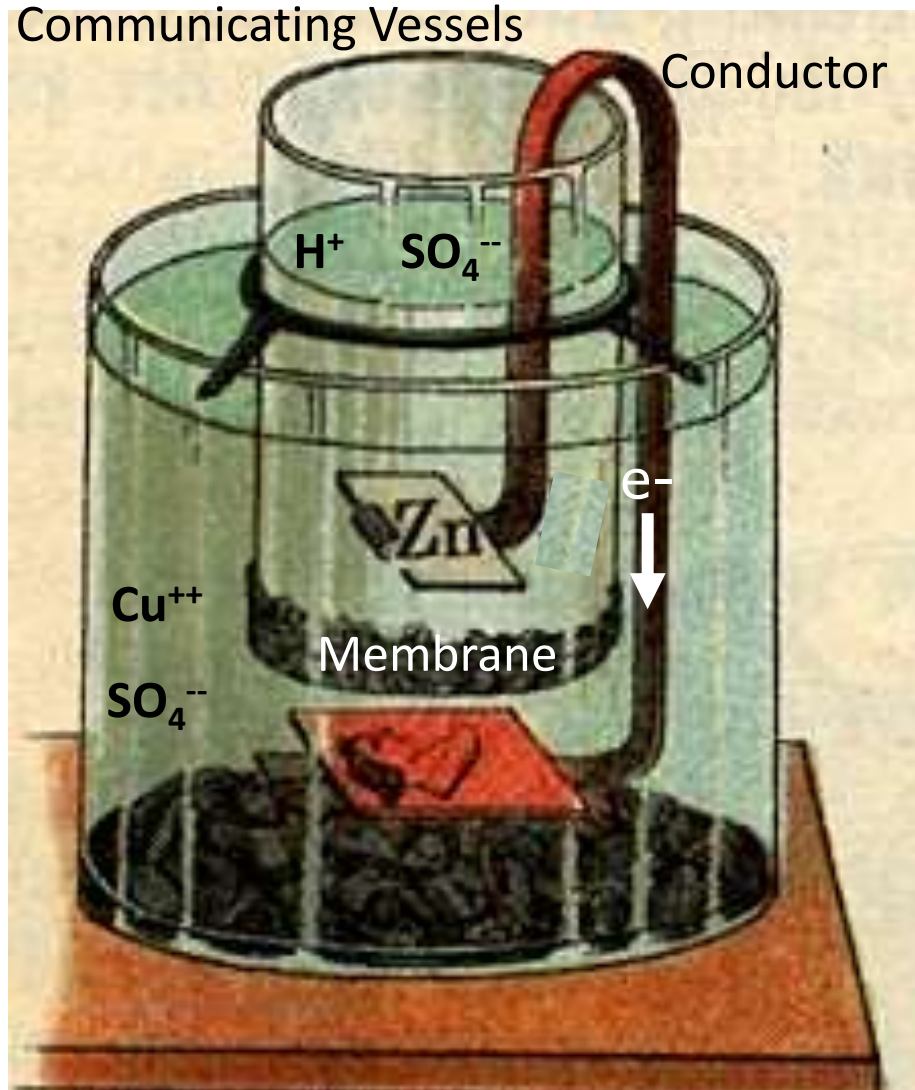


Chemical elements dissolve as ions in electrolytic solvents like H^+ & Cl^- in H_2O → Charged solution



Electrolyte Solutions: Electroplating

Communicating Vessels

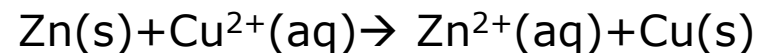


Daniell Cell: $\text{Zn(s)} \mid \text{Zn}^{2+}(\text{aq}) \mid \text{Cu}^{2+}(\text{aq}) \mid \text{Cu(s)}$

Communicating vessels separated by membrane with ion permeability. Electrons have small free path before capture. Electrodes immersed in dissociated electrolyte solute. External conductor guides electrons. $\rightarrow$ electrostatic potential $\Delta\Phi$

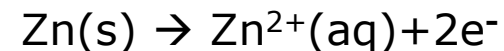
Cu in aqueous CuSO_4 solution is deposited on graphite image matrix,

Zn dissolves, Cu precipitates:

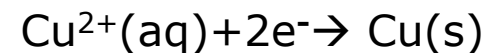


2 "half reactions"

1) Oxidation of Zn:

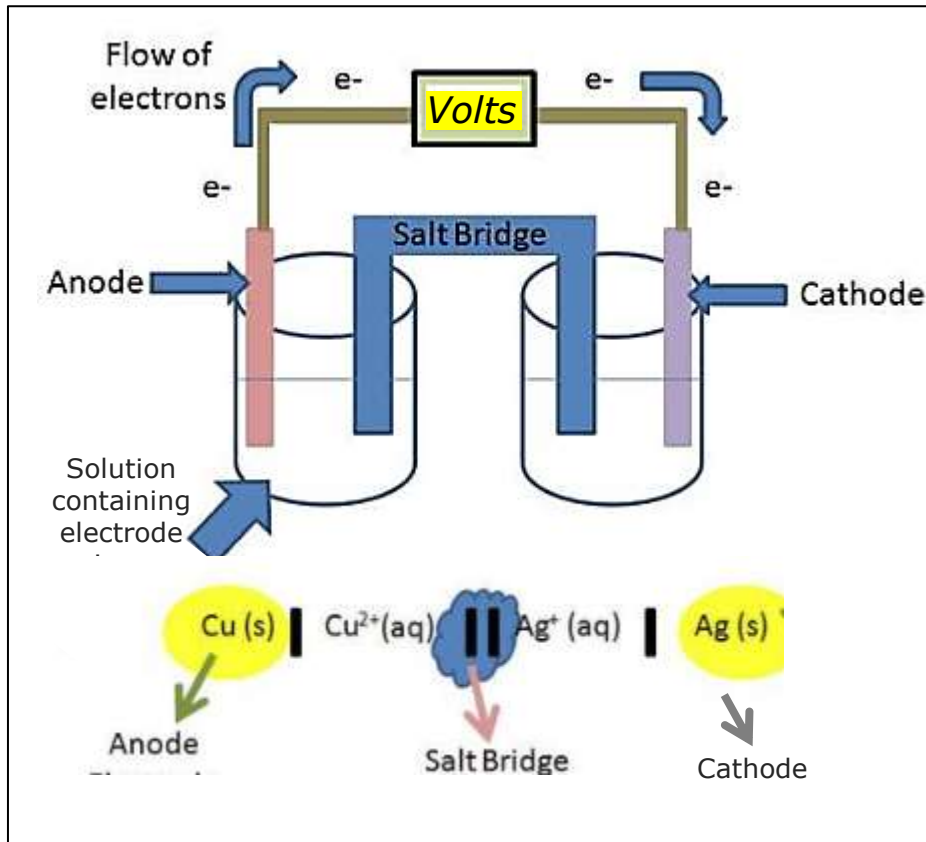
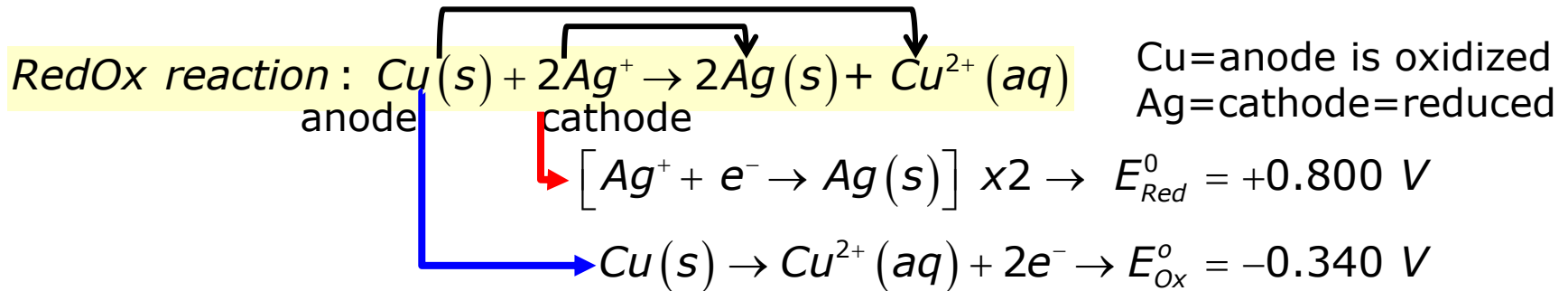


2) Reduction of Cu:



$$\Delta G^0 = -213 \text{ kJ/mol}$$

Galvanic/Voltaic Cell



$$E_{\text{Cell}}^0 = E_{\text{Red}}^0 (\text{Cathode}) - E_{\text{Red}}^0 (\text{Anode})$$

$$= E_{\text{Red}}^0 (\text{Cathode}) + E_{\text{Ox}}^0 (\text{Anode})$$

$$\Delta G^0 = Q \cdot \Delta \Phi_{\text{cell}} = n_e \cdot F \cdot E_{\text{cell}}^0$$

$$F = 96485 \text{ Coulomb/mol Faraday}$$

$$E_{\text{cell}} = E_{\text{cell}}^0 - \frac{R \cdot T}{n_e \cdot F} \text{Log} Q$$

Nernst Equation

$$\text{Reaction quotient concentrations} = \frac{([\text{ }] \cdot [\text{ }])_{\text{prod}}}{([\text{ }] \cdot [\text{ }])_{\text{reag}}}$$

Standard Reduction Potentials

Half-reaction	E° (V)
$\text{F}_2 + 2\text{e}^- \rightarrow 2\text{F}^-$	2.87
$\text{Ag}^+ + \text{e}^- \rightarrow \text{Ag}$	1.99
$\text{Co}^{3+} + \text{e}^- \rightarrow \text{Co}^{2+}$	1.82
$\text{H}_2\text{O}_2 + 2\text{H}^+ + 2\text{e}^- \rightarrow 2\text{H}_2\text{O}$	1.78
$\text{Ce}^{4+} + \text{e}^- \rightarrow \text{Ce}^{3+}$	1.70
$\text{PbO}_2 + 4\text{H}^+ + \text{SO}_4^{2-} + 2\text{e}^- \rightarrow \text{PbSO}_4 + 2\text{H}_2\text{O}$	1.69
$\text{MnO}_4^- + 4\text{H}^+ + 3\text{e}^- \rightarrow \text{MnO}_2 + 2\text{H}_2\text{O}$	1.68
$2\text{e}^- + 2\text{H}^+ + \text{IO}_4^- \rightarrow \text{IO}_3^- + \text{H}_2\text{O}$	1.60
$\text{MnO}_4^- + 8\text{H}^+ + 5\text{e}^- \rightarrow \text{Mn}^{2+} + 4\text{H}_2\text{O}$	1.51
$\text{Au}^{3+} + 3\text{e}^- \rightarrow \text{Au}$	1.50
$\text{PbO}_2 + 4\text{H}^+ + 2\text{e}^- \rightarrow \text{Pb}^{2+} + 2\text{H}_2\text{O}$	1.46
$\text{Cl}_2 + 2\text{e}^- \rightarrow 2\text{Cl}^-$	1.36
$\text{Cr}_2\text{O}_7^{2-} + 14\text{H}^+ + 6\text{e}^- \rightarrow 2\text{Cr}^{3+} + 7\text{H}_2\text{O}$	1.33
$\text{O}_2 + 4\text{H}^+ + 4\text{e}^- \rightarrow 2\text{H}_2\text{O}$	1.23
$\text{MnO}_2 + 4\text{H}^+ + 2\text{e}^- \rightarrow \text{Mn}^{2+} + 2\text{H}_2\text{O}$	1.21
$\text{IO}_3^- + 6\text{H}^+ + 5\text{e}^- \rightarrow \frac{1}{2}\text{I}_2 + 3\text{H}_2\text{O}$	1.20
$\text{Br}_2 + 2\text{e}^- \rightarrow 2\text{Br}^-$	1.09
$\text{VO}_2^+ + 2\text{H}^+ + \text{e}^- \rightarrow \text{VO}^{2+} + \text{H}_2\text{O}$	1.00
$\text{AuCl}_4^- + 3\text{e}^- \rightarrow \text{Au} + 4\text{Cl}^-$	0.99
$\text{NO}_3^- + 4\text{H}^+ + 3\text{e}^- \rightarrow \text{NO} + 2\text{H}_2\text{O}$	0.96
$\text{ClO}_2 + \text{e}^- \rightarrow \text{ClO}_2^-$	0.954

Standard Reduction Potentials

Half-reaction	E° (V)
$O_2 + 2H_2O + 4e^- \rightarrow 4OH^-$	0.40
$Cu^{2+} + 2e^- \rightarrow Cu$	0.34
$Hg_2Cl_2 + 2e^- \rightarrow 2Hg + 2Cl^-$	0.34
$AgCl + e^- \rightarrow Ag + Cl^-$	0.22
$SO_4^{2-} + 4H^+ + 2e^- \rightarrow H_2SO_3 + H_2O$	0.20
$Cu^{2+} + e^- \rightarrow Cu^+$	0.16
$2H^+ + 2e^- \rightarrow H_2$	0.00
$Fe^{3+} + 3e^- \rightarrow Fe$	-0.036
$Pb^{2+} + 2e^- \rightarrow Pb$	-0.13
$Sn^{2+} + 2e^- \rightarrow Sn$	-0.14
$Ni^{2+} + 2e^- \rightarrow Ni$	-0.23
$PbSO_4 + 2e^- \rightarrow Pb + SO_4^{2-}$	-0.35
$Cd^{2+} + 2e^- \rightarrow Cd$	-0.40
$Fe^{2+} + 2e^- \rightarrow Fe$	-0.44
$Cr^{3+} + e^- \rightarrow Cr^{2+}$	-0.50
$Cr^{3+} + 3e^- \rightarrow Cr$	-0.73
$Zn^{2+} + 2e^- \rightarrow Zn$	-0.76
$2H_2O + 2e^- \rightarrow H_2 + 2OH^-$	-0.83
$Mn^{2+} + 2e^- \rightarrow Mn$	-1.18
$Al^{3+} + 3e^- \rightarrow Al$	-1.66
$H_2 + 2e^- \rightarrow 2H^-$	-2.23
$Mg^{2+} + 2e^- \rightarrow Mg$	-2.37
$La^{3+} + 3e^- \rightarrow La$	-2.37
$Na^+ + e^- \rightarrow Na$	-2.71
$Ca^{2+} + 2e^- \rightarrow Ca$	-2.76
$Ba^{2+} + 2e^- \rightarrow Ba$	-2.90
$K^+ + e^- \rightarrow K$	-2.92
$Li^+ + e^- \rightarrow Li$	-3.05

Cu-Zn Galvanic Element

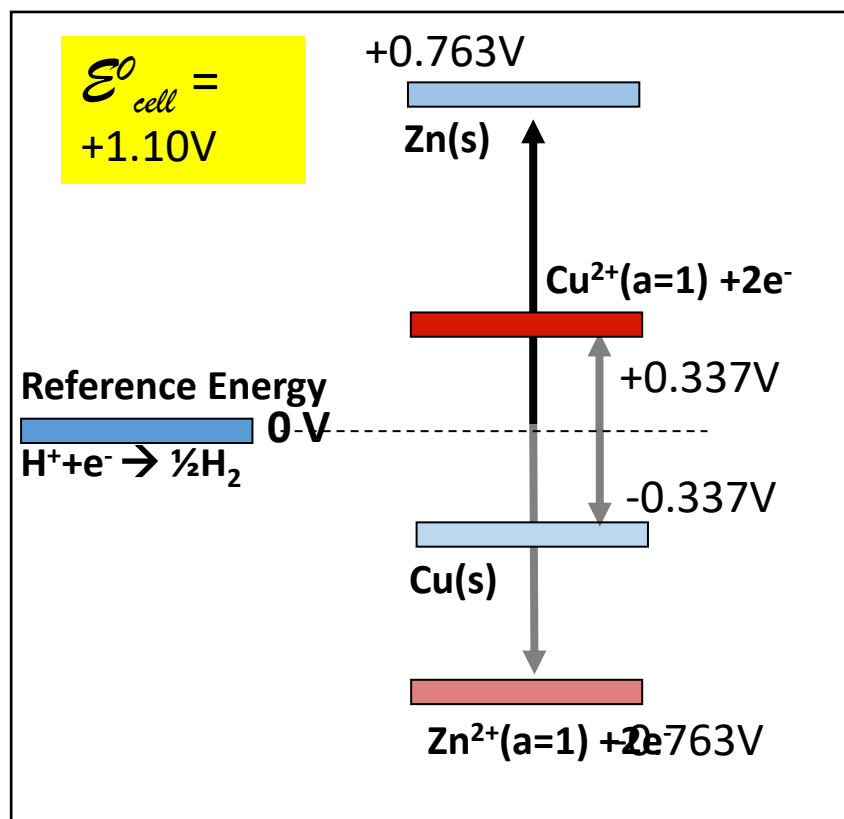
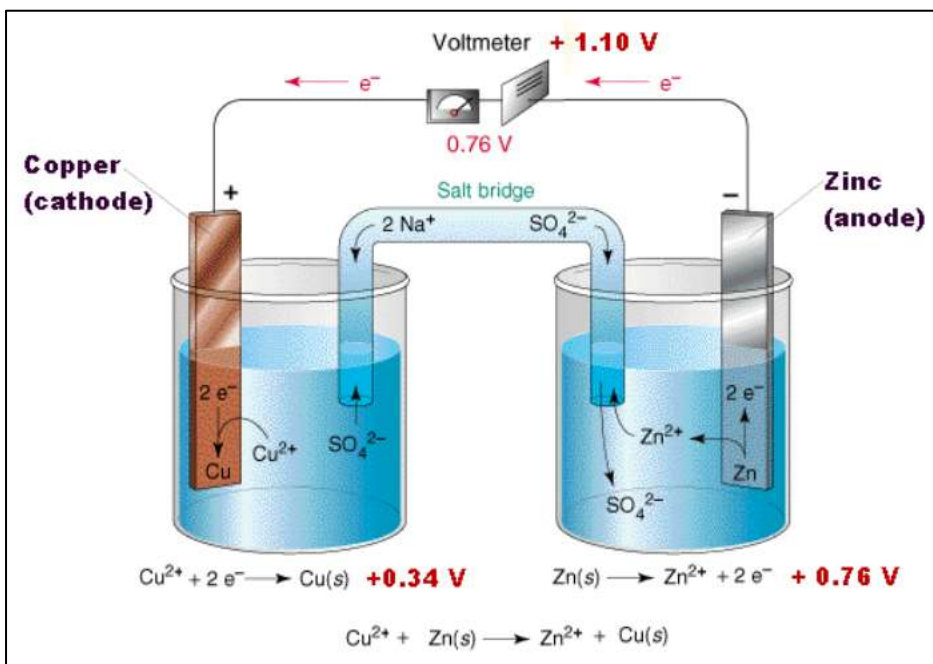
Redox: $\text{Zn(s)} + \text{Cu}^{2+}(\text{a}=1) \rightarrow \text{Zn}^{2+}(\text{a}=1) + \text{Cu(s)}$ $\mathcal{E}^{\circ}_{\text{cell}} = 1.100 \text{ V}$

Oxidation: $\text{Zn(s)} \rightarrow \text{Zn}^{2+}(\text{a}=1) + 2\text{e}^{-}$ $\mathcal{E}^{\circ} = -(-0.763) \text{ V}$

Reduction: $\text{Cu}^{2+}(\text{a}=1) + 2\text{e}^{-} \rightarrow \text{Cu(s)}$ $\mathcal{E}^{\circ} = +0.337 \text{ V}$

Look up in table the half-cell **reduction** potentials, subtract:

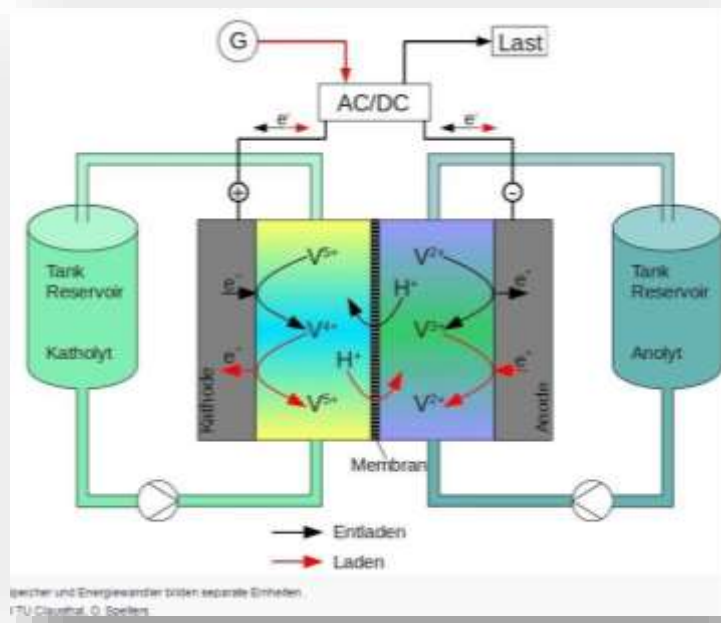
$\text{a}=1 \rightarrow$ solute standard



Electron and Ion Transfer Batteries

12

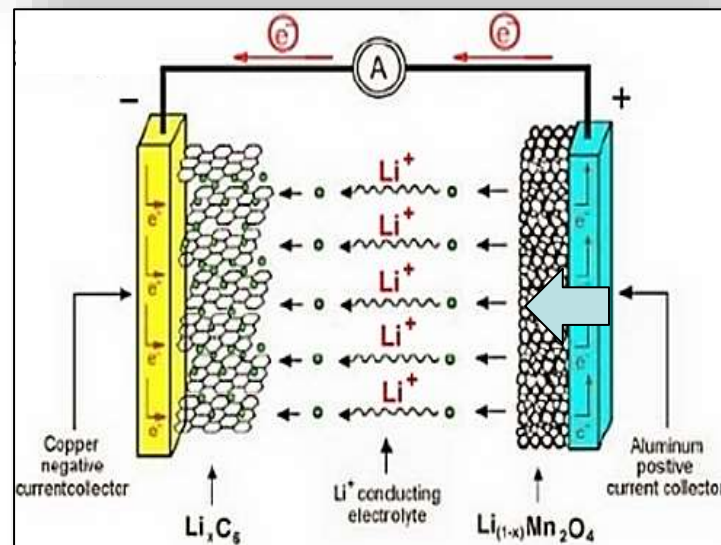
Work-over-Electricity



Redox-Flow Batteries: electrochemical cell, where the ionic solutions (electrolytes) are stored in external tanks and can be fed into the active cell to generate electricity.

Solid-State Batteries

Solid state batteries R&D: rapid diffusion of ions, both in the electrodes and through the electrolytes.



Li-Ion Batteries : Li ions from a transition metal oxide move to a carbon electrode, traverse a polymer electrolyte. No water!

Li – Ion Battery (Discharge)

Negative $\text{Li}_x\text{C}_6 \rightarrow \text{C}_6 + x\text{Li}^+ + xe^-$

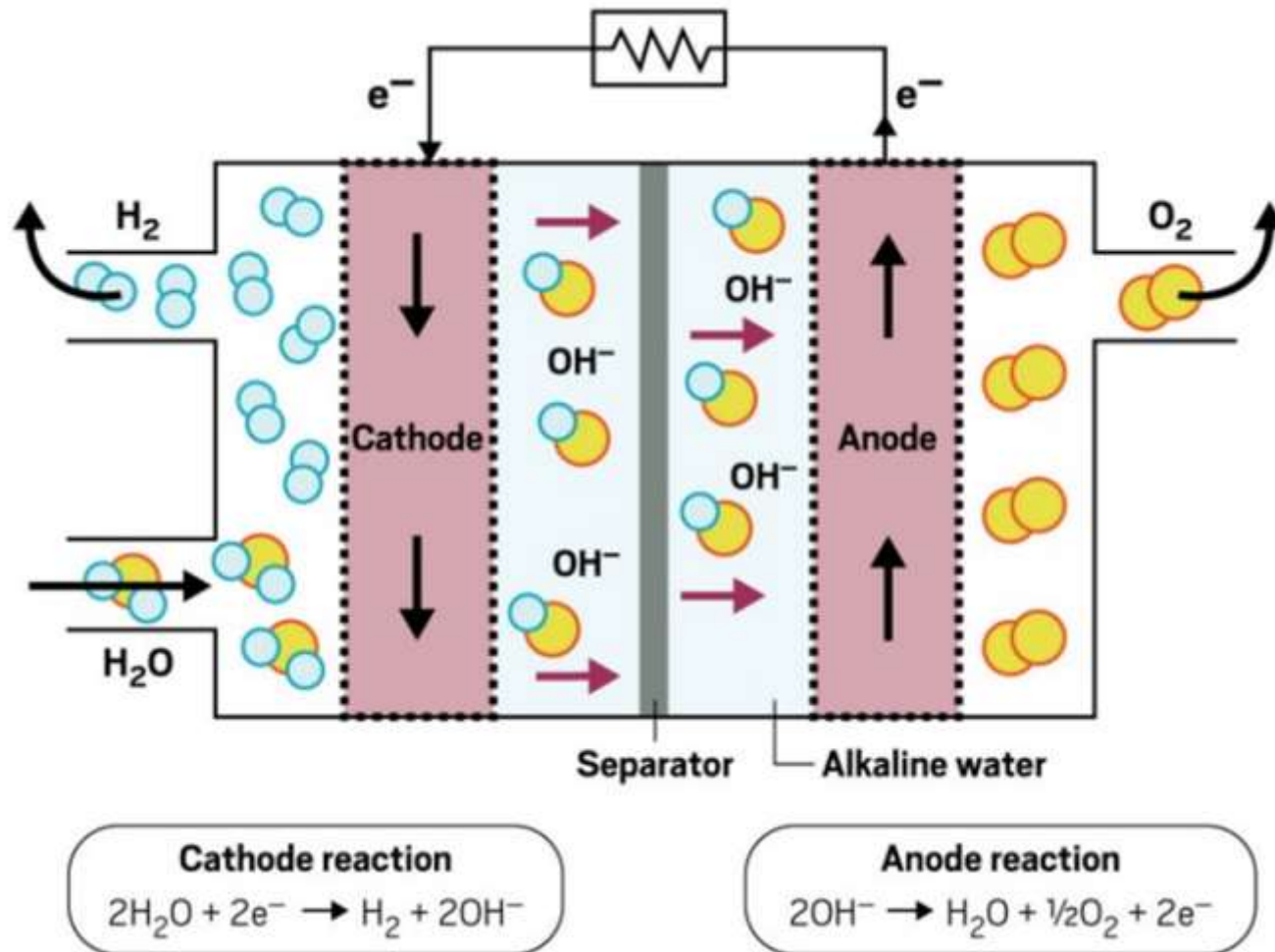
Positive $\text{Li}_{1-x}\text{CoO}_2 + xe^- + x\text{Li}^+ \rightarrow \text{LiCoO}_2$

Total $\text{Li}_x\text{C}_6 + \text{Li}_{1-x}\text{CoO}_2 \rightarrow \text{C}_6 + \text{LiCoO}_2$

Porous membrane, organic electrolyte

No water !

Electrolyzer: Alkaline Hydrolysis Cell



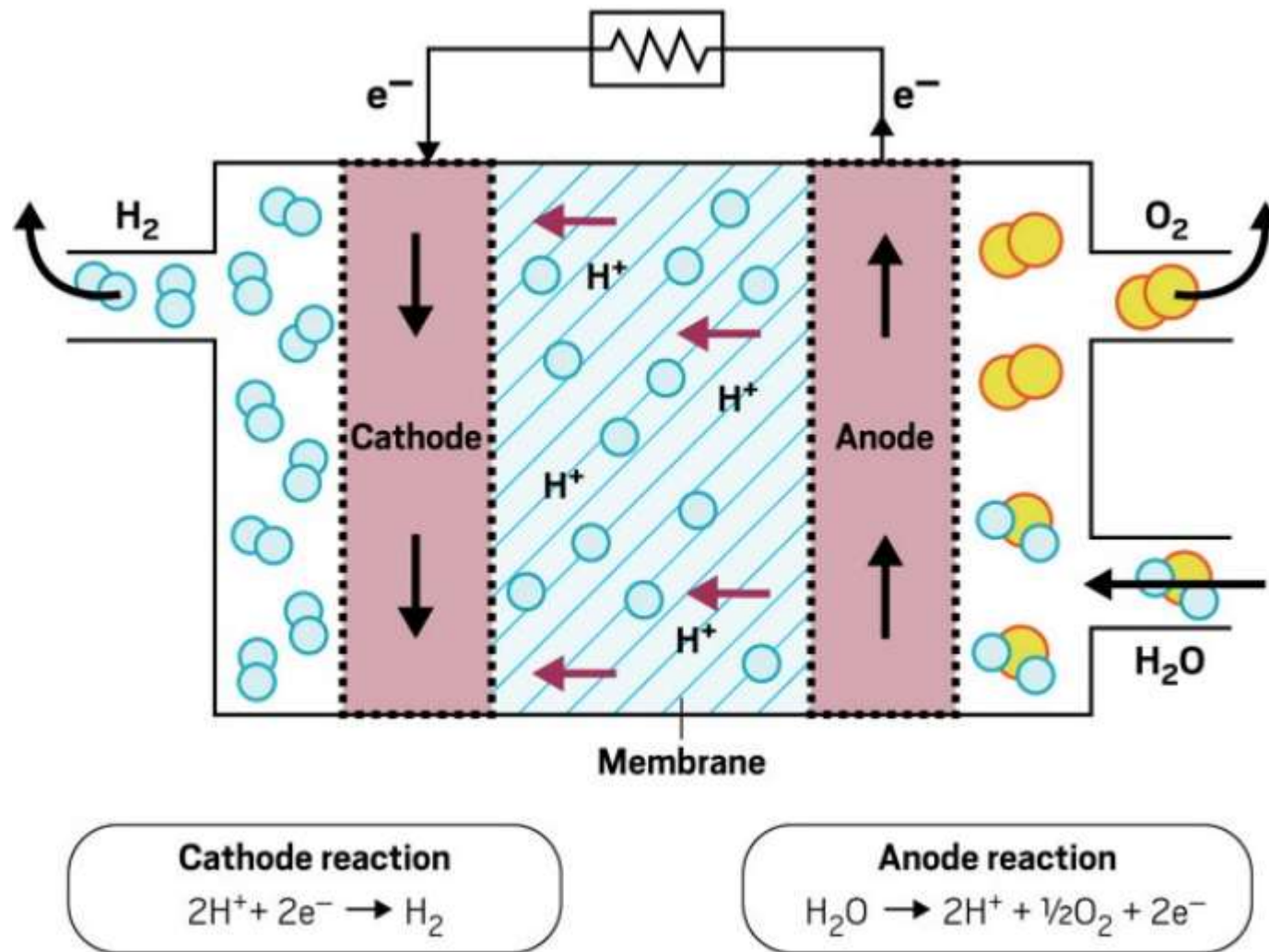
Pro: Strong track record

Con: Large, hazardous equipment

Research need: Increase of hydrogen output pressure

Best use case: Large hydrogen-demand centers with steady power

Proton Exchange Membrane (PEM) Hydrolysis Cell



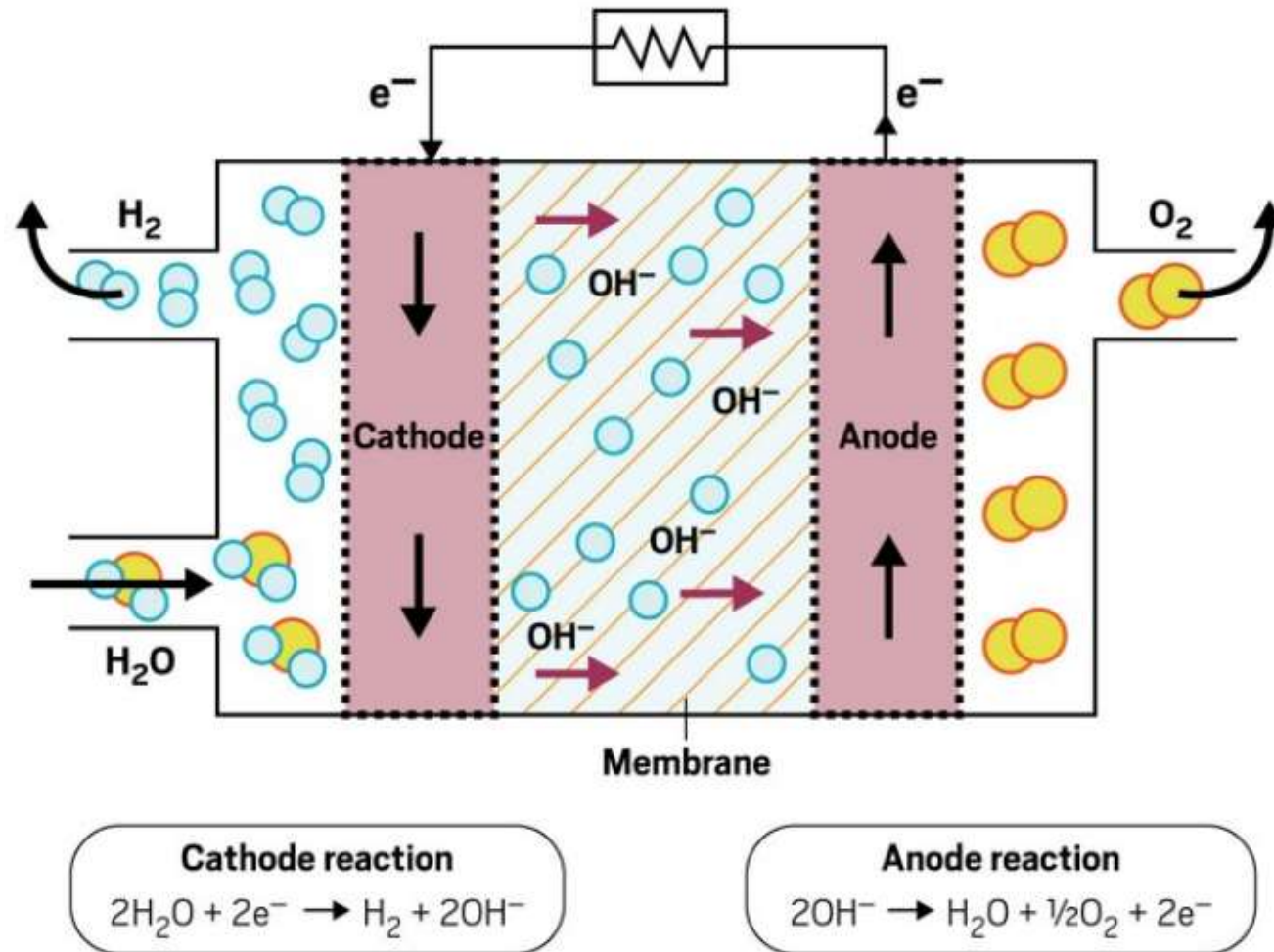
Pro: Flexible size and throughput

Con: Limited availability at large scale

Research need: Reduction or elimination of iridium and platinum in electrodes

Best use case: Tight quarters or facilities where it can be paired with renewables

Anion Exchange Membrane (PEM) Hydrolysis Cell



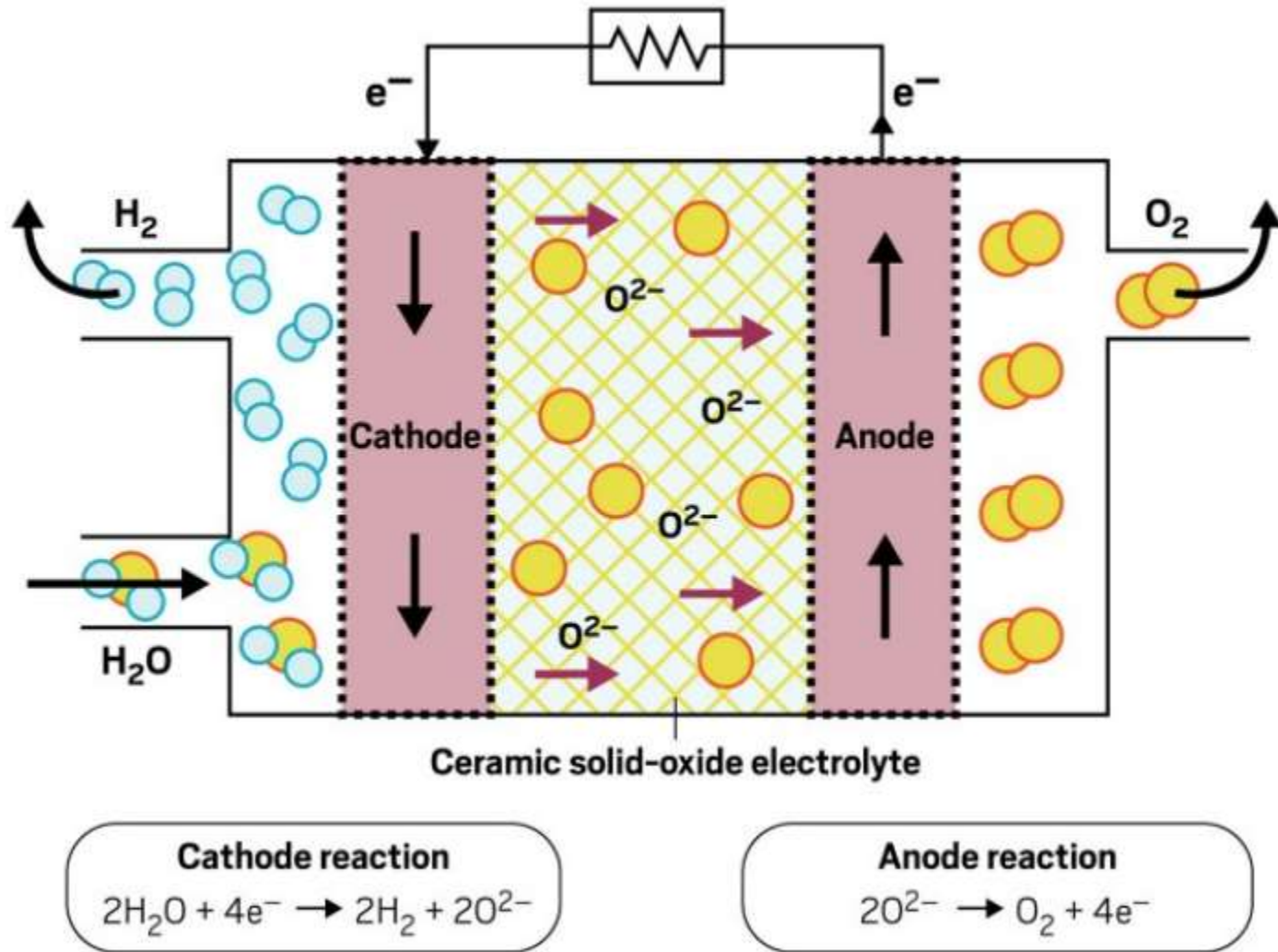
Pro: Flexibility without precious metals

Con: Short cell lifetime

Research need: Membrane materials that can withstand alkaline conditions

Best use case: Small, mobile fueling stations

Solid-Oxide Electrolysis Cell



Pro: Electrical efficiencies of 90–100%

Con: Untested at commercial scale

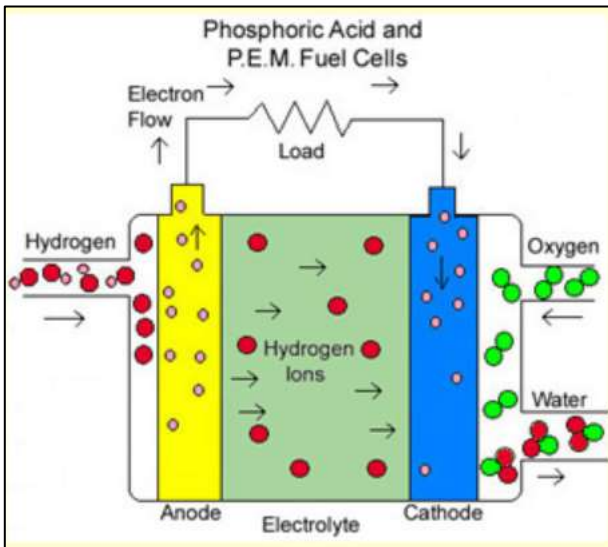
Research need: Improvements to current density and cell lifetime

Best use case: Industrial or nuclear sites with waste heat

Hydrogen Fuel Cells

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Work-over-Electricity



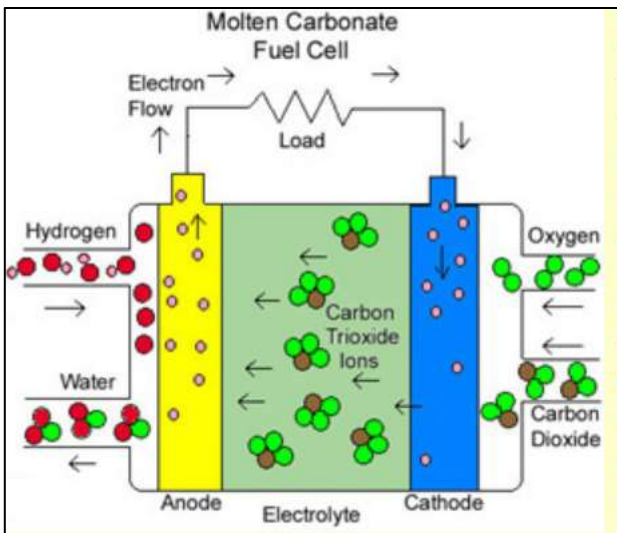
- Direct conversion of chemical fuels into electricity
- Clean & high efficiency energy production
- Quiet operation, compact size, scalable technology
 $P=100\text{W} - \text{MW}$, $T=200^{\circ}\text{C}-1000^{\circ}\text{C}$, $\varepsilon=30-80\%$
- Wide range of applications: stationary & mobile
 But need catalyst (Pt, Ni,...)

PEM: flexible polymer electrolyte sheet, 80°C , $\varepsilon=40-50\%$, $50-250\text{kW}$

Alkali: electrolyte KOH_{aq} , $\varepsilon=70\%$

@ $150 - 200$ degrees C, output $300\text{ W} - 5\text{ kW}$.

MCFC: XCO_3 , 650°C , $\varepsilon=60-80\%$



- Polymer electrolyte membrane fuel cells
- Direct methanol fuel cells
- Alkaline fuel cells
- Phosphoric acid fuel cells
- Molten carbonate fuel cells
- Solid oxide fuel cells
- Reversible fuel cells, hydrolyzer



Fuel cells are classified by electrolyte type.



Fuel Cell type	PEMFC	AFC	PAFC	MCFC	SOFC
Electrolyte	Polymer electrolyte	$\text{KOH}_{(\text{aq})}$	H_3PO_4 (conc)	$\text{Li} \& \text{CO}_3^{2-}$ salt	YSZ
Mobile ion	H^+	OH^-	O^{2-}	CO_3^{2-}	O^{2-}
Efficiency	34 - 45%	45-50%	34 - 45%	45 - 55%	45 - 55%
Operating temperature (° C)	50 - 120	80 - 100	175 - 220	600 - 650	800 - 1000

low to medium operating temp.

high operating temp.

PEMFC = Polymer Electrolyte Membrane Fuel Cell, AFC = Alkaline Fuel Cell, PAFC = Phosphoric Acid Fuel Cell, MCFC = Molten Carbonated Fuel Cell, SOFC = Solid Oxide Fuel Cell

Design of Automotive Fuel Cell

Specs

- mass: 1000 kg
- FC mass: < 300 kg
- peak power: 100 kW (134 hp)
- cruise power: 30 kW
- range per load: 400 km

Assumptions

- 9.0 g H₂ / km
- max current density: 1.2 A/cm²
- max voltage (zero current): 1.0 V
- voltage at max power: 0.55 V
- 500 atm storage tank (7350 psi)

Determine:

- number of cells
- mass of FC stack
- size of storage tank (compressed H₂)
- heat to be removed at peak power

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Variable force, chemical rearrangement energy (Enthalpy)
Examples
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Dissipation, randomization and spontaneous processes
Examples of thermal motion, Maxwell-Boltzmann distribution
- Transfer of thermal energy (heat)
Conduction, convection, radiation (cooling)
Internal energy, equivalence of work and heat
First Law & Second Law of Thermodynamics, Entropy
- Thermal engines
Ideal Carnot processes
Real gases/substances
- Electric Phenomena, Electricity and Electromagnetic Power
Electrolytic solutions, batteries, fuel cells
electromagnetic fields, induction, generators & motors