

Agenda: TD Phenomenology of Real Matter, Gases etc.

- Fundamental ideal gas laws,
Equations of state (EoS)
Isothermal expansion/compression
Adiabatic expansion/compression
- Circular processes
Work, heat, and entropy in Carnot processes
Carnot, Kelvin/Clausius 2ndLTD
Thermodynamic driving potentials
Application chem reaction
- Equation of state of real matter
Van der Waals gas & other gas models, applications
Energy, activity, fugacity of real matter, gases & liquids
Phase equilibria
- Statistical Mechanics
Quantum statistics
Partition functions

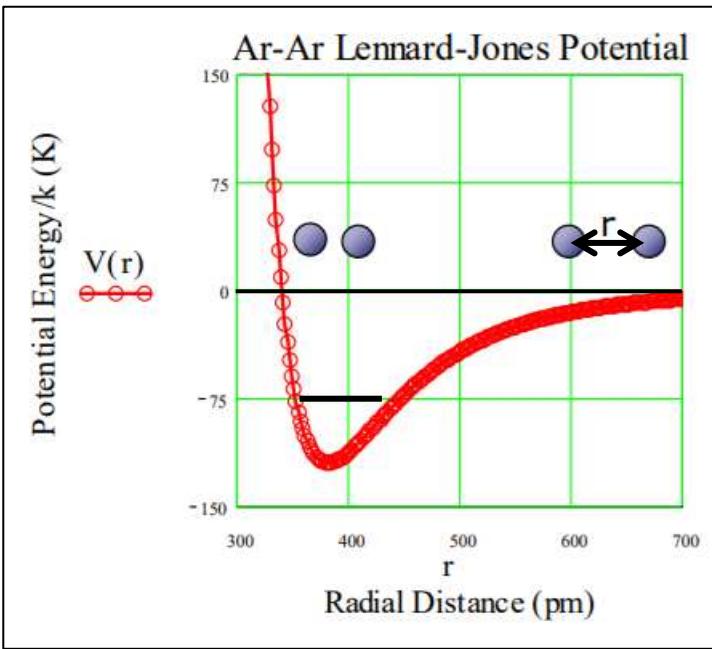
Reading Assignments
Weeks 7 & 8
LN IV.4-7:

Kondepudi Ch. 3.5-
3.7, 6.1-6.3, 7.

McQuarrie & Simon
Ch. 5, 6

Math Chapter B, C

Real Substances



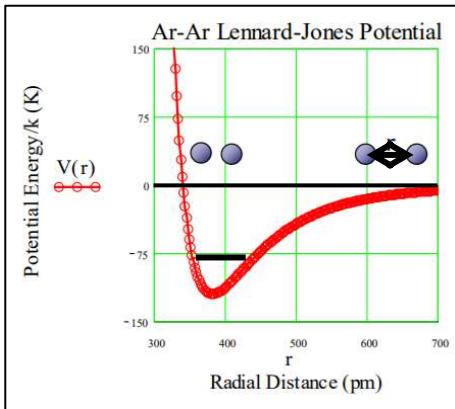
$$V(r) = 4\epsilon \cdot \left[\left(\frac{\sigma}{r} \right)^{12} - \left(\frac{\sigma}{r} \right)^6 \right]$$

Different mutual interactions:
Coulomb repulsion of atomic nuclei
Coulomb attraction of ions
Dipole-dipole interactions (both, qm)
Vander Waals interaction of atoms

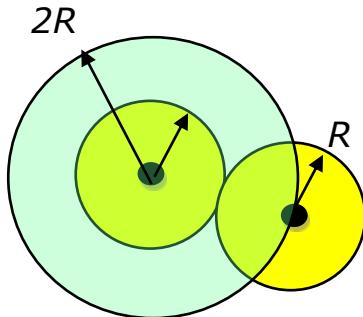
Ideal gas approximation good: $V > 5L/mol$ (diatomic), $V > 20 L/mol$ (complex)

- Real gas molecules interact with each other → motion is more or less free depending on density, pressure, temperature
- Different phases of substances:
Low density → gas
High densities (small distances) → liquid or solid behavior.
- Coexistence of different phases in specific regions density-temperature
Phase transitions can be sudden (fast)
- EoS non-monotonic → liquid-gas instability, different solid crystal structures.

Effective Density of Real Gases



*Excluded Volume
Hard-sphere interactions*



High densities = small distances) → excluded volume

Blocked volume ΔV : not available for another particle
 $\Delta V \rightarrow R_{blocked} = 2 \cdot R \rightarrow 2^3$ times the specific volume,

$$\Delta V = 8 \cdot v \quad \text{with} \quad v = \frac{4\pi}{3} \cdot R^3$$

Effective volume for N particles: $V \rightarrow V_{eff} = V - 8 \cdot N \cdot v$

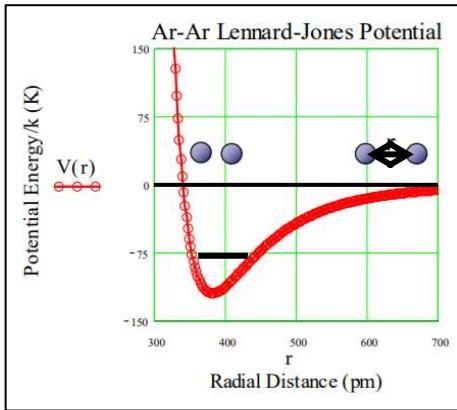
$$V_{eff} = V \cdot (1 - 8 \cdot \rho \cdot v) < V \quad \Delta V < 0$$

Effective density of real gas: $\rho_{eff} = N/V_{eff}$

$$\rho_{eff} = \frac{N}{(V - 8 \cdot N \cdot v)} = \frac{N}{V} \frac{1}{(1 - 8 \cdot \rho \cdot v)}$$

$$\rho = \frac{N}{V} \rightarrow \rho_{eff} = \frac{\rho}{(1 - 8 \cdot \rho \cdot v)} > \rho$$

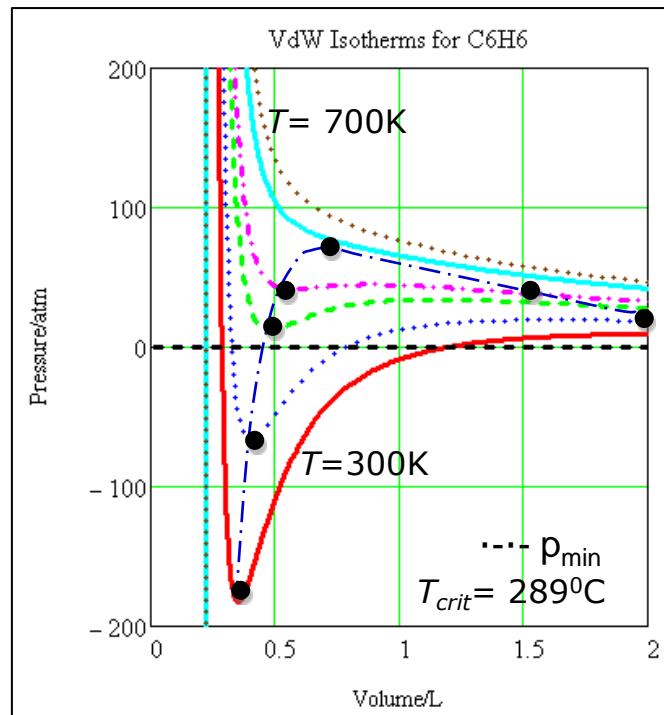
Effective Pressure of Real Gases/ vdW EoS



Without interaction: $\langle E \rangle = (1/2)k_B T$ per d.o.f. $\rightarrow K = (3/2)k_B T$
Long-range part of L-J potential= attractive force, retards the motion of the particles $\rightarrow K < (3/2)k_B T \rightarrow p_{\text{real}} < p_{IG}$

Effective interaction rate volume for N particles: $\sigma \sim \rho^2$

$$\rightarrow \Delta p \propto \rho^2 \rightarrow \Delta p \sim \rho^2 \approx -a \cdot \frac{N^2}{V^2} \text{ with } a > 0; \Delta p < 0$$



Observed pressure for real gas $p_{meas} < p_{IG}$.

$$p_{meas} = p_{IG} + \Delta p$$

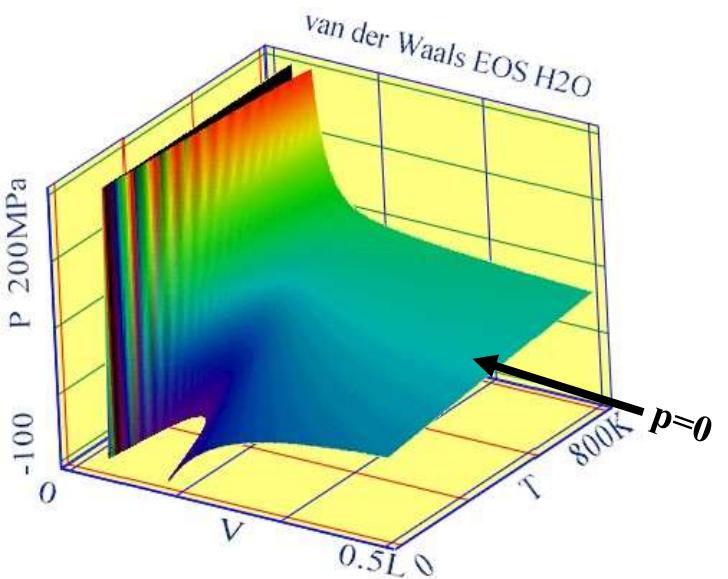
$$Nk_B T = p_{IG} \cdot V_{eff} = (p_{meas} - \Delta p) \cdot V \cdot (1 - 8\rho v)$$

$$p + a \left(\frac{N}{V} \right)^2 \cdot (V - Nb) = Nk_B T$$

van der Waals EoS
for real gases

Use experimental observables/parameters: p , V
for fits to vdW EoS

Real-Gas Equation of State

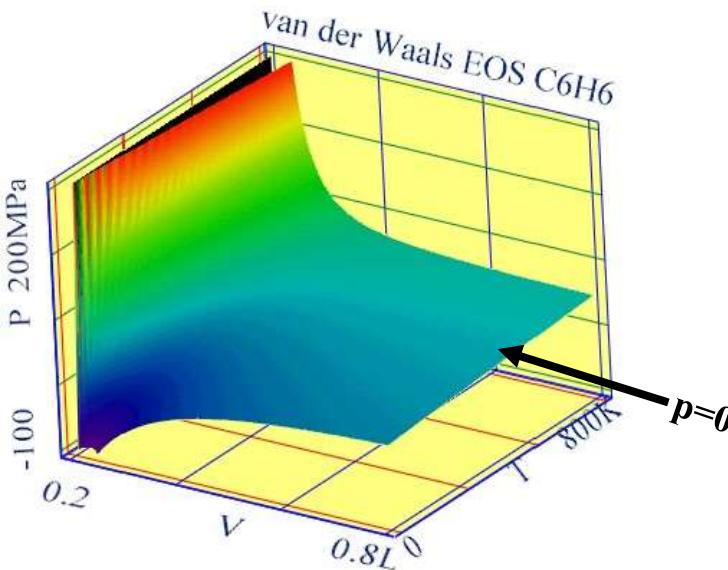


$$\left(p + a \cdot \left(\frac{n}{V} \right)^2 \right) \underbrace{\left(V - n \cdot b \right)}_{\triangleq \text{ideal volume}} = n \cdot R \cdot T$$

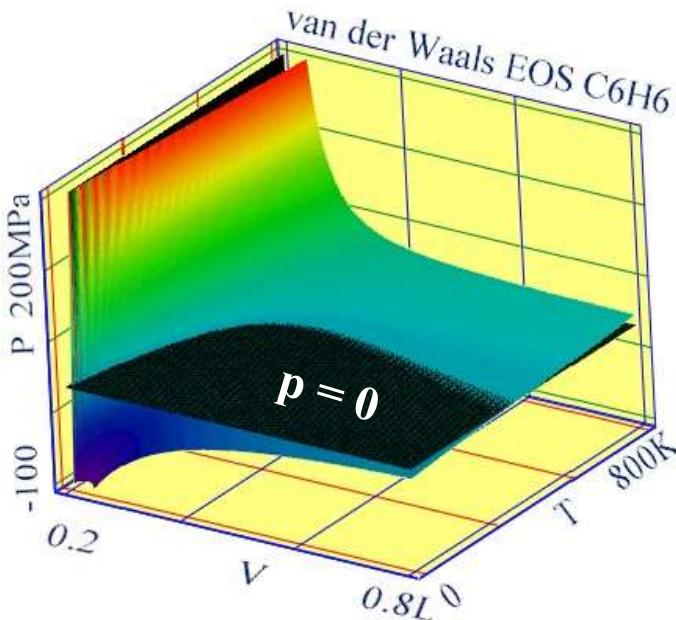
$\triangleq \text{ideal pressure}$

van der Waals: effects taken into account

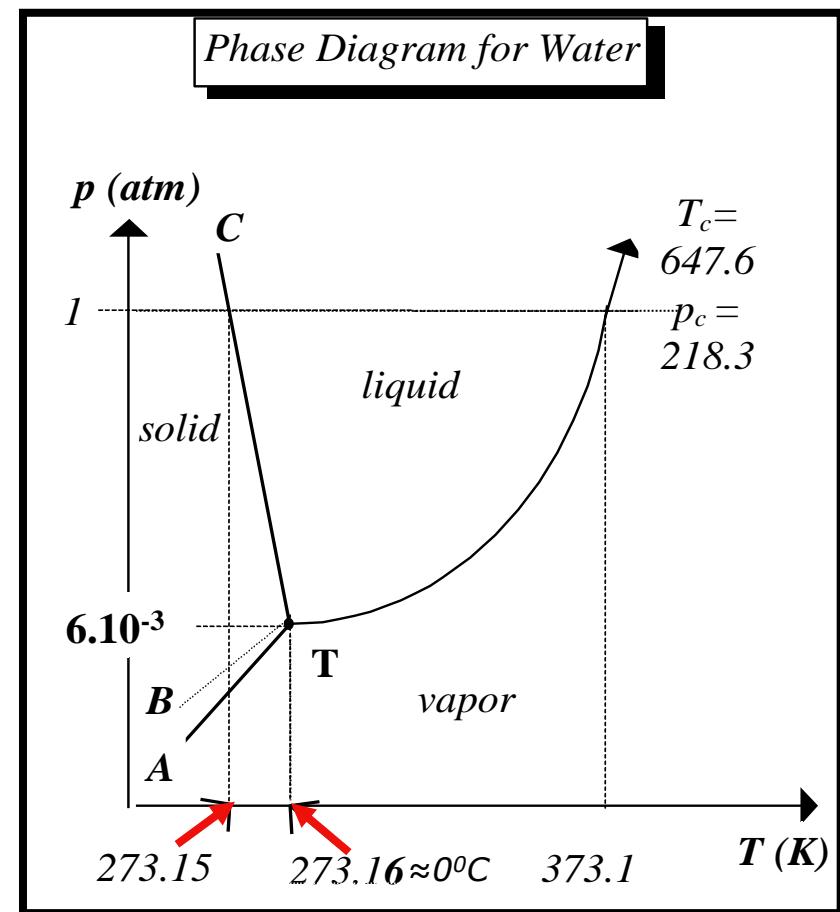
- a) average volume taken by gas particles \rightarrow available volume reduced. \rightarrow parameter ***b***
- b) collisions between particles reduce the actual pressure, attractive interactions.
 $\rightarrow N_{\text{coll}} \propto (\text{density})^2$,
 \rightarrow scaling parameter ***a***



vdW EoS & Phases of Matter



Shaded: negative pressures,
substance does not exist as gas,
liquefaction, liquid-gas coexistence,
freezing to solid.

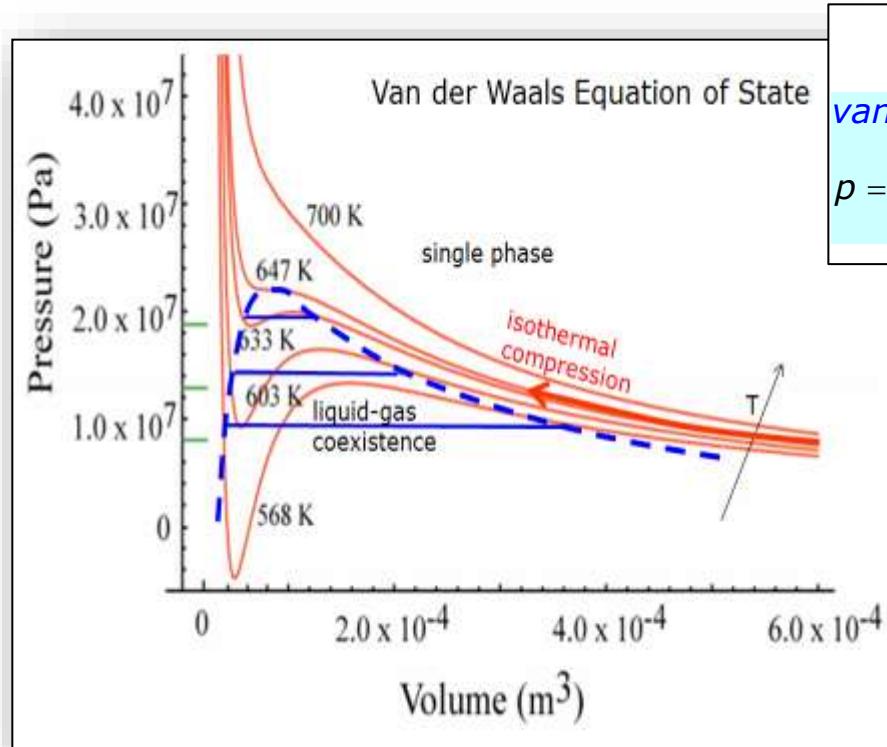


Material	Formula	Critical pressure P_c		Critical temperature T_c		$k = C_p/C_v$
		psia	bar (abs)	°F	°C	
Water	H ₂ O	3206	221	705	374	1.32

Model Parameterization of Real Gases

Ideal gas approximation good: $V > 5\text{L/mol}$ (diatomic), $V > 20 \text{ L/mol}$ (complex)

Real-gas EoS non-monotonic \rightarrow liquid-gas instability.



Useful Parameterizations

van der Waals EoS :

$$p = \frac{n \cdot R \cdot T}{(V - n \cdot b)} - \frac{n^2 \cdot a}{V^2}$$

Redlich Kwong EoS :

$$p = \frac{n \cdot R \cdot T}{(V - nb)} - \frac{n^2 a}{\sqrt{T}} \cdot \frac{1}{V(V + nb)}$$

Van der Waals Parameters

Substance	a ($\text{L}^2 \text{ atm/mol}^2$)	b (L/mol)
He	0.0341	0.0237
H ₂	0.244	0.0266
O ₂	1.36	0.0318
H ₂ O	5.46	0.0305
CCl ₄	20.4	0.1383

For higher compression, real (vdW model) gases tend to collapse (p decreases with decreasing V) \rightarrow liquifaction

Correct the EoS for instability (unphysical for single phase): Maxwell Construction

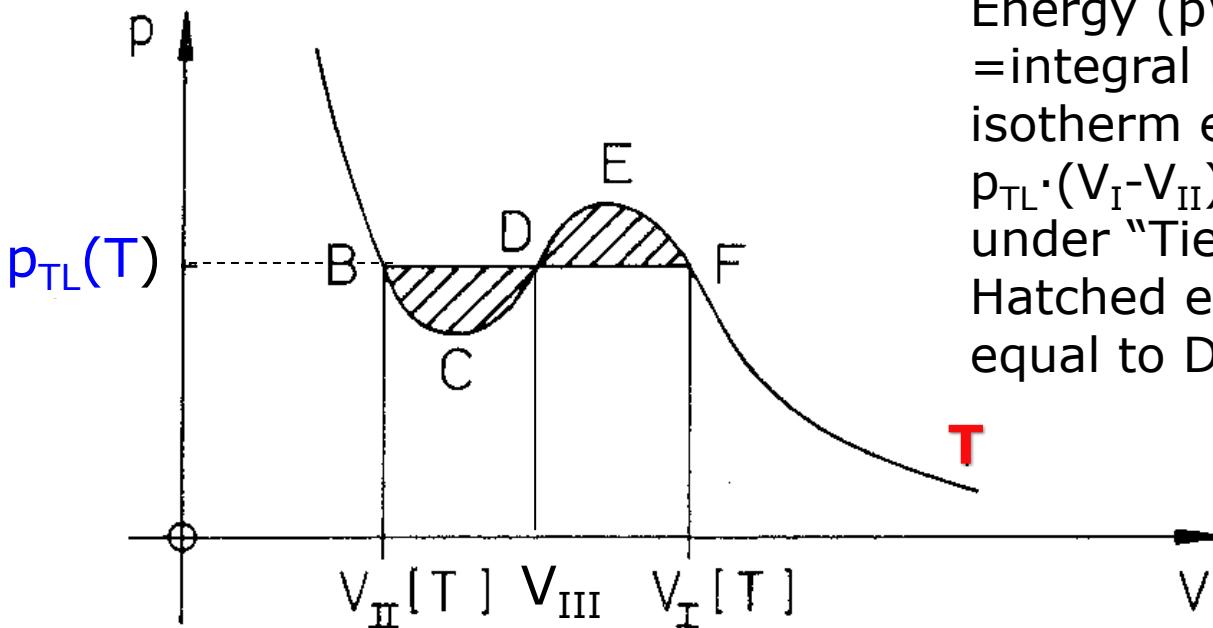
Maxwell Construction Outlining Coexistence Region

$$3p_r V_r^3 - (p_r + 8T_r) V_r^2 + p_r - 3 = 0$$

has 3 roots $V_r(p_r, T_r)$ \rightarrow instability of configuration

\rightarrow Change in phase to include clusterization, liquid droplets,
Effects beyond the model space of consideration.

Hatched unstable $p - V$ region \rightarrow coexistence of gas and liquid



Maxwell Construction of P_{TL}

Energy (pV work)

=integral BCDEF along vdW
isotherm equals rectangle

$$p_{TL} \cdot (V_I - V_{II})$$

under "Tie-line" pressure P_{TL} .

Hatched energy regions BCD
equal to DEF also defines P_{TL} .

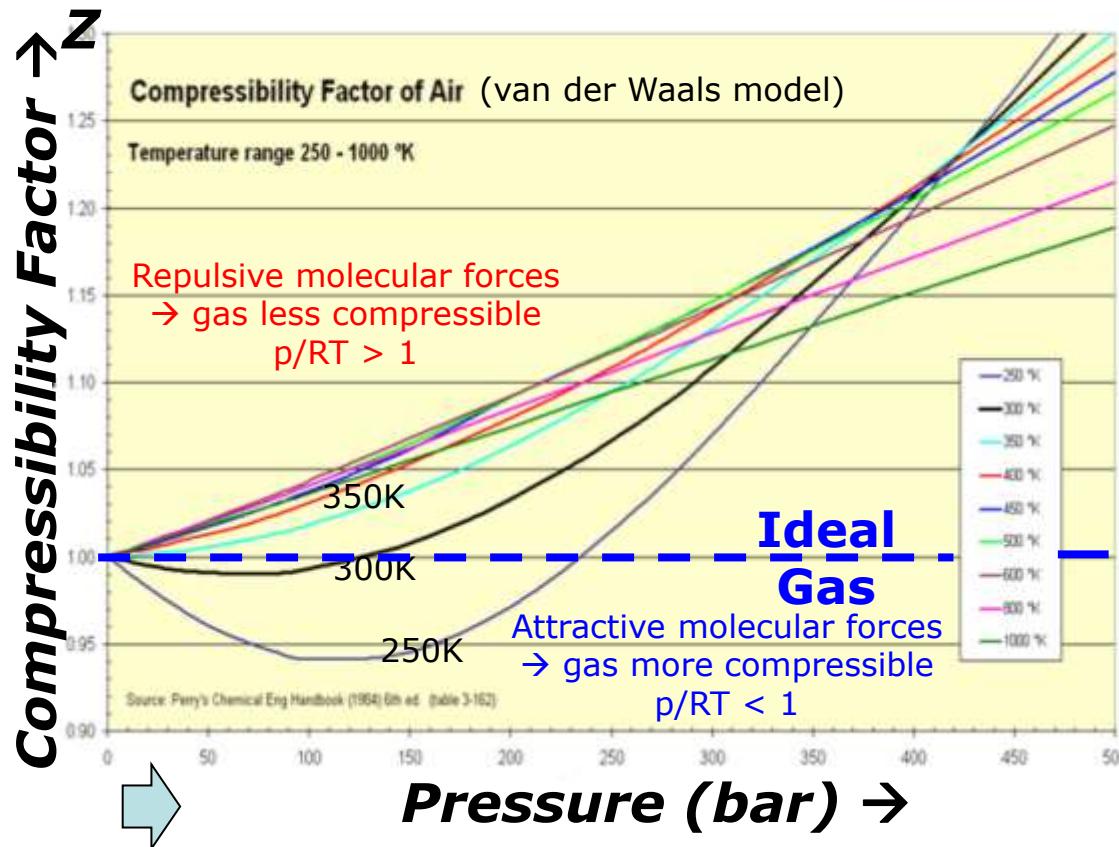
Compressibility Factor: Virial Expansions

Virial expansion of compressibility factor : $Z = \frac{p \cdot V}{R \cdot T} = 1 + \frac{B(T)}{V} + \frac{C(T)}{V^2} + \dots =: \sum_{n=0}^{\infty} \frac{c_n(T)}{V^n}$

Volume of real gas @ p : $V = Z \cdot R \cdot T \cdot p^{-1}$

Alternative expansion : $Z = \frac{p \cdot V}{R \cdot T} = 1 + B'(T)p + C'(T)p^2 + \dots =: \sum_{n=0}^{\infty} c'_n(T) p^n$

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Related:

Isothermal compressibility

$$\kappa_T := -\frac{1}{V} \left(\frac{\partial V}{\partial p} \right)_T$$

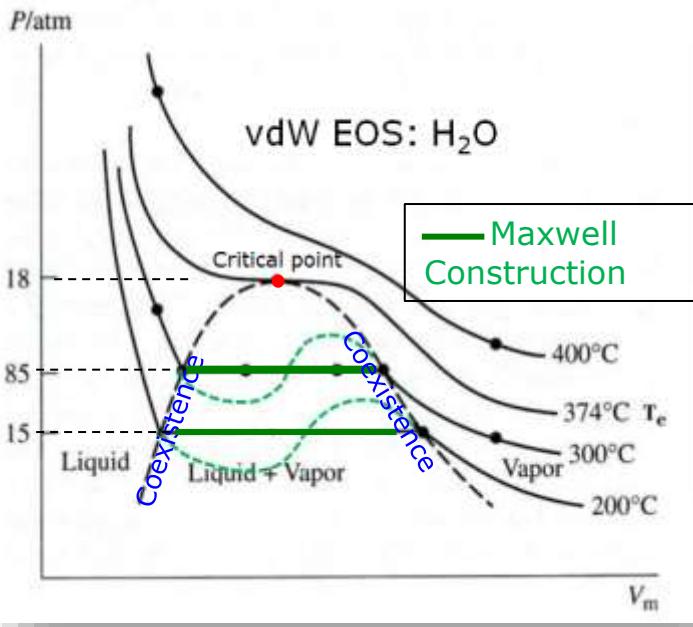
Volume expansion coefficient

$$\alpha := \frac{1}{V} \left(\frac{\partial V}{\partial T} \right)_p$$

Heat capacities

$$C_p - C_V = \frac{\alpha^2}{\kappa_T} \cdot V \cdot T$$

Law of Corresponding States

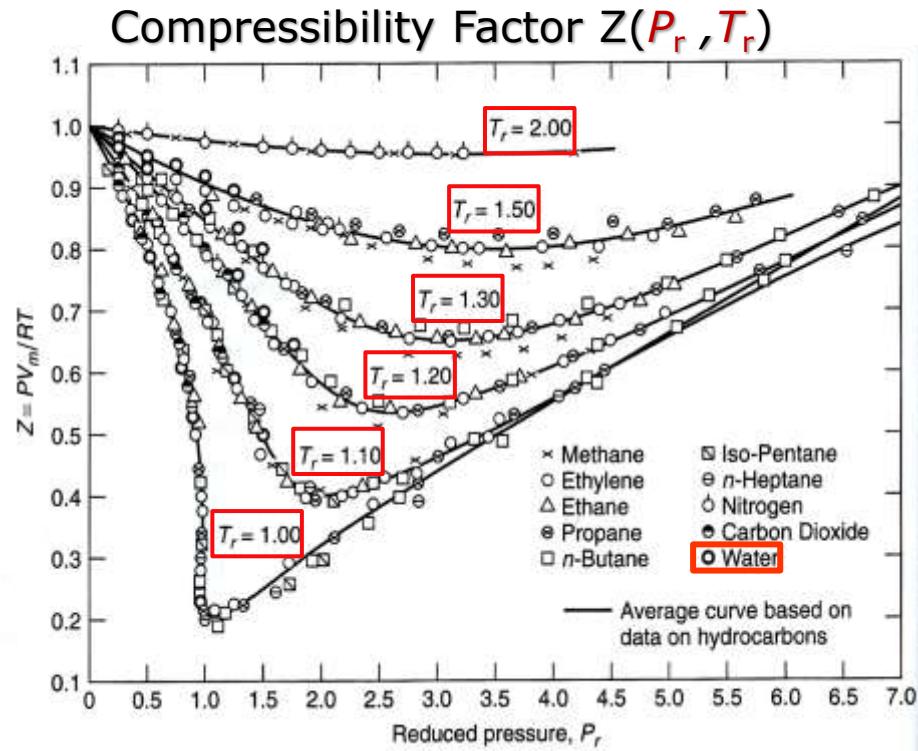


$$\left(p + \frac{n^2 \cdot a}{V^2}\right) \cdot (V - n \cdot b) = n \cdot R \cdot T$$

Critical Point $\left(\frac{\partial p}{\partial V}\right)_{T=const} = 0 = \left(\frac{\partial^2 p}{\partial V^2}\right)_{T=const}$

$$\rightarrow p_c = \frac{a}{27b^2}, V_c = 3nb, T_c = \frac{8a}{27bR}$$

$p_r := p/p_c, V := V/V_c, T_r := T/T_c$
 \rightarrow reduced EOS for all vdw gases



Industrial and Engineering Chemistry, Vol 38, ACS 1946

Law of Corresponding States
According to van der Waals, any gas :

$$\left(p_r + \frac{3}{V_r^2}\right) \cdot (3V_r - 1) = 8 \cdot T_r$$

Critical TD Parameters for Real Gases

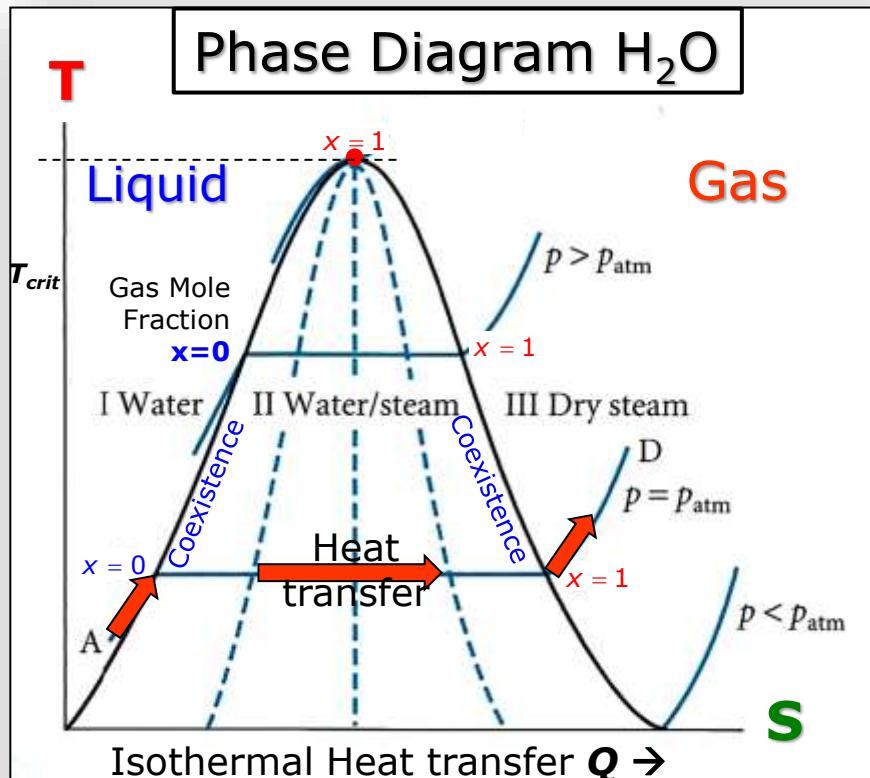
Material	Formula	psia	bar (abs)	°F	°c	k = Cp/Cv
Acetic Acid	CH ₃ -CO-OH	841	58	612	322	1.15
Acetone	CH ₃ -CO-CH ₃	691	47.6	455	235	-
Acetylene	C ₂ H ₂	911	62.9	97	36	1.26
Air	O ₂ +N ₂	547	37.8	-222	-141	1.4
Ammonia	NH ₃	1038	113	270	132	1.33
Argon	A	705	48.6	-188	-122	1.67
Benzene	C ₆ H ₆	701	48.4	552	289	1.12
Butane	C ₄ H ₁₀	529	36.5	307	153	1.09
Carbon Dioxide	CO ₂	1072	74	88	31	1.3
Carbon Monoxide	CO	514	35.5	-218	-139	1.4
Carbon Tetrachloride	CCl ₄	661	45.6	541	283	-
Chlorine	Cl ₂	1118	77	291	144	1.36
Ethane	C ₂ H ₆	717	49.5	90	32	1.22
Ethyl Alcohol	C ₂ H ₅ OH	927	64	469	243	1.13
Ethylene	CH ₂ =CH ₂	742	51.2	50	10	1.26
Ethyl Ether	C ₂ H ₅ -O-C ₂ H ₅	522	36	383	195	-
Fluorine	F ₂	367	25.3	-247	-155	1.36
Helium	He	33.2	2.29	-450	-268	1.66
Heptane	C ₇ H ₁₆	394	27.2	513	267	-
Hydrogen	H ₂	188	13	-400	-240	1.41
Hydrogen Chloride	HCl	1199	82.6	124	51	1.41

a	psia	bar (abs)	°F	°c	k = Cp/Cv
H-CH ₃	544	37.5	273	134	1.1
OH-CH ₃	779	53.7	455	235	-
OH	673	46.4	-117	-83	1.31
DH	1156	79.6	464	240	1.2
OH	492	34	-233	-147	1.4
DH	1054	72.7	99	37	1.3
H ₂ O					
H ₂ O	362	25	565	296	1.05

Oxygen	O ₂	730	50.4	-182	-119	1.4
Pentane	C ₅ H ₁₂	485	33.5	387	197	1.07
Phenol	C ₆ H ₅ OH	889	61.3	786	419	-
Phosgene	COCl ₂	823	56.7	360	182	-
Propane	C ₃ H ₈	617	42.6	207	97	1.13
Propylene	CH ₂ =CH-CH ₃	661	45.6	198	92	1.15
Refrigerant 12	CCl ₂ F ₂	582	40.1	234	112	1.14
Refrigerant 22	CHClF ₂	713	49.2	207	97	1.18
Sulfur Dioxide	SO ₂	1142	78.8	315	157	1.29
Water	H ₂ O	3206	221	705	374	1.32

Steam: Driving Gas for Cyclic TD Engines

After Andrews & Jolley, Energy Science



To use dry steam (=gas) as work medium for thermal engines, energy must be transferred to water @ T_{liquid} (e.g., $25^{\circ}C$), by:

- 1) heating it to $(100^{\circ}C)$
- 2) Evaporating liquid H_2O (@ $100^{\circ}C$)
- 3) heating vapor from $100^{\circ}C \rightarrow T_{high}$



$p = 1 \text{ atm (1 bar)} = 101.33 \text{ kN/m}^2$
 \rightarrow Water boils @ at $100^{\circ}C$
 \rightarrow Need 419 kJ/kg H_2O to heat water from $0^{\circ}C$ to $T = 100^{\circ}C$.

\rightarrow @ 101.33 kN/m^2 and $100^{\circ}C$
 Specific enthalpy H_2O :

$$h_{water}(100^{\circ}C) = 419 \text{ kJ/kg.}$$

Specific enthalpy of evaporation:

$$h_{evap}(100^{\circ}C) = 2,257 \text{ kJ/kg}$$

(not needed for ideal gas):

Total heat required at $p=const.$ to convert H_2O to steam @ $100^{\circ}C$:

$$h_{steam}(100^{\circ}C) = (419 + 2,257) \text{ kJ/kg} = 2,676 \text{ kJ/kg} = 2.676 \text{ (MJ/kg)} = 0.74 \text{ kWh/kg}$$

L-G mixture

$$h_s(x) = (1-x) \cdot h_{water} + x \cdot h_{steam}$$

Similar:

$$u_s(x) = (1-x) \cdot u_{water} + x \cdot u_{steam}$$

Extensive

Quantities (U, H, S, \dots)

Steam Tables

Absolute pressure (kPa, kN/m ²)	Temperature (°C)	Specific Volume (m ³ /kg)	Density - ρ - (kg/m ³)	Specific Enthalpy of			Specific Entropy of Steam - s - (kJ/kgK)
				Liquid - h _l - (kJ/kg)	Evaporation - h _e - (kJ/kg)	Steam - h _s - (kJ/kg)	
0.8	3.8	160	0.00626	15.8	2493	2509	9.058
2.0	17.5	67.0	0.0149	73.5	2460	2534	8.725
5.0	32.9	28.2	0.0354	137.8	2424	2562	8.396
10.0	45.8	14.7	0.0682	191.8	2393	2585	8.151
20.0	60.1	7.65	0.131	251.5	2358	2610	7.909
28	67.5	5.58	0.179	282.7	2340	2623	7.793
35	72.7	4.53	0.221	304.3	2327	2632	7.717
45	78.7	3.58	0.279	329.6	2312	2642	7.631
55	83.7	2.96	0.338	350.6	2299	2650	7.562
65	88.0	2.53	0.395	368.6	2288	2657	7.506
75	91.8	2.22	0.450	384.5	2279	2663	7.457
85	95.2	1.97	0.507	398.6	2270	2668	7.415
95	98.2	1.78	0.563	411.5	2262	2673	7.377
100	99.6	1.69	0.590	417.5	2258	2675	7.360
101.33 ¹⁾	100	1.67	0.598	419.1	2257	2676	7.355
110	102.3	1.55	0.646	428.8	2251	2680	7.328
130	107.1	1.33	0.755	449.2	2238	2687	7.271
150	111.4	1.16	0.863	467.1	2226	2698	7.223
170	115.2	1.03	0.970	483.2	2216	2699	7.181
190	118.6	0.929	1.08	497.8	2206	2704	7.144
220	123.3	0.810	1.23	517.6	2193	2711	7.095
260	128.7	0.693	1.44	540.9	2177	2718	7.039
280	131.2	0.646	1.55	551.4	2170	2722	7.014
320	135.8	0.570	1.75	570.9	2157	2728	6.969

Enthalpy

$$H(T) = H_{T_0=298K}^0 + \Delta H(T)$$

$$\Delta H(T) = \int_{T_0}^T C_p(T') dT'$$

$$C_p(T) = C^0 + a \cdot T + b \cdot T^2 + \dots$$

Parameters from data fits

$$p = 1 \text{ bar} = 101.33 \text{ kN/m}^2$$

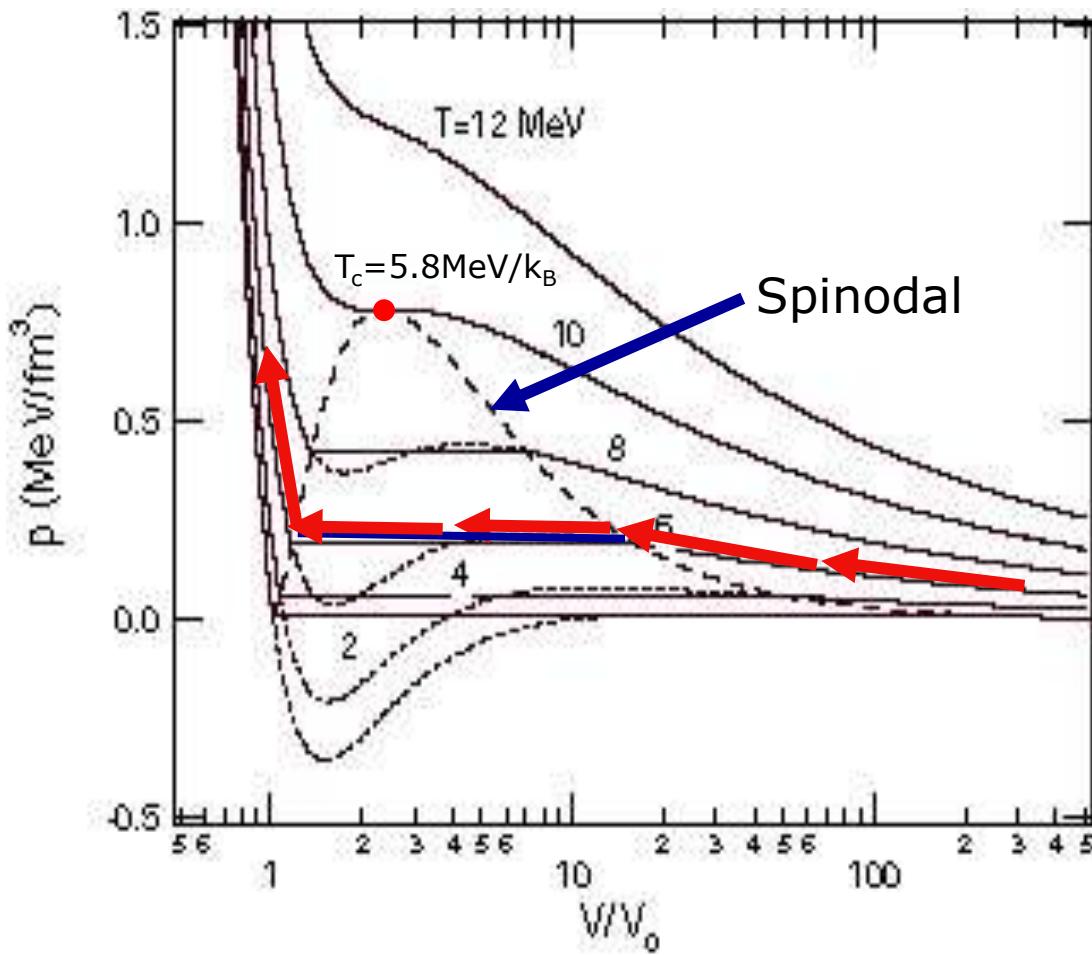
Water 0°C → 100°C.
→ 419 kJ/kg

→ Specific enthalpy H₂O:
 $h_{\text{water}}(100^\circ\text{C}) = 419 \text{ kJ/kg}$.

Specific enthalpy of evaporation:
 $h_{\text{evap}}(100^\circ\text{C}) = 2,257 \text{ kJ/kg}$

$h_{\text{steam}}(100^\circ\text{C}) = 2.676 \text{ MJ/kg}$

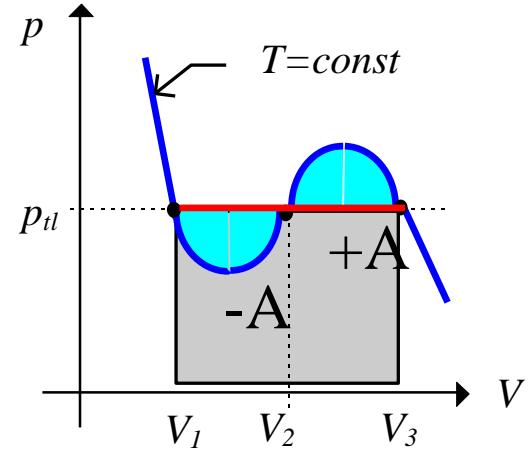
Real Gas of Nucleons



Compression leads to liquefaction.

"Tie-line" pressure from Maxwell construction:
 $+A = |-A|$

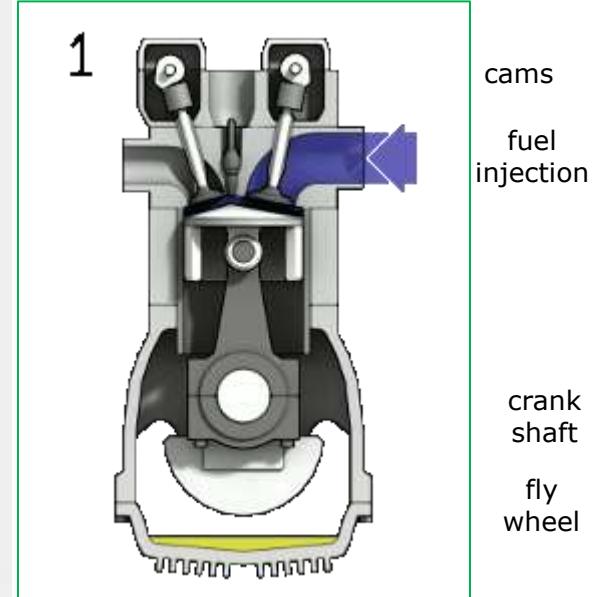
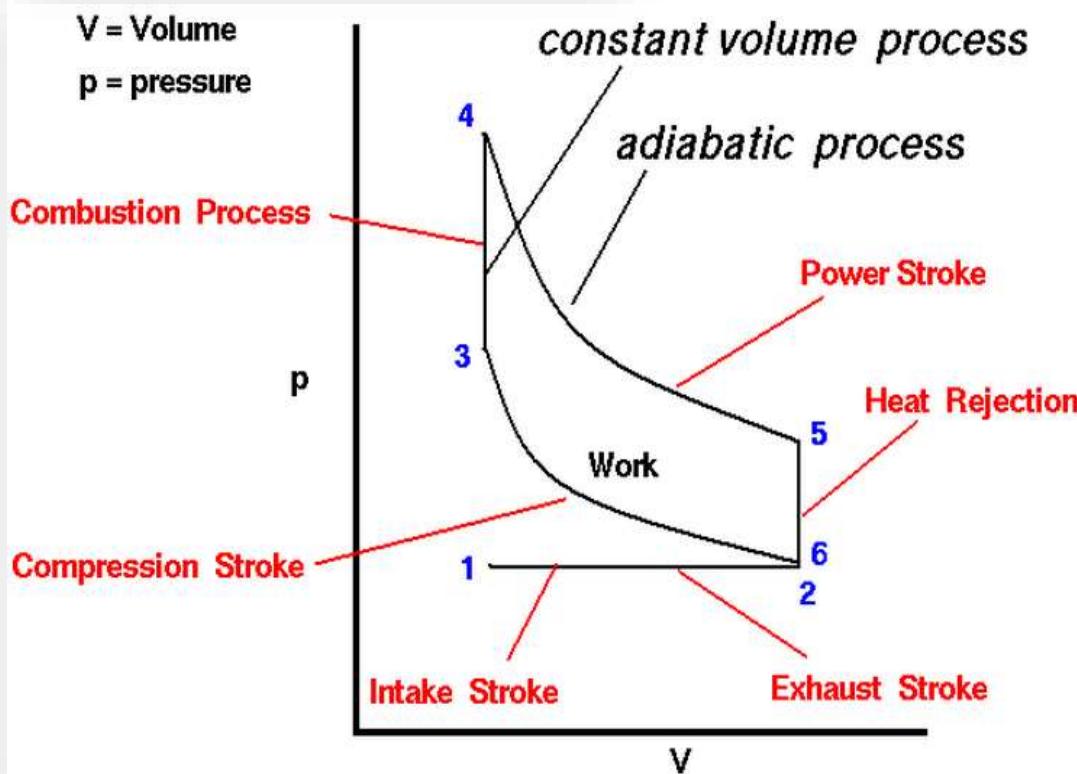
Maxwell Construction



Ideal Otto Cycle



- 1) Intake stroke ($1 \rightarrow 2$), gasoline vapor and air drawn into engine.
- 2) Compression stroke ($2 \rightarrow 3$). p, T increase.
- 3) Combustion (spark) ($3 \rightarrow 4$), short time, $V = \text{constant}$. Heat absorbed from high- T "reservoir".
- 4) Power stroke: expansion ($4 \rightarrow 5$).
- 5) Valve exhaust: Valve opens, gas can escape.
- 6) Emission of heat ($5 \rightarrow 6$) to low- T reservoir.
- 7) Exhaust stroke ($2 \rightarrow 1$), piston evacuates cylinder.



Turbine for Gas Power Plants



SGT-800 Power generation
47.00MW(e)
Fuel: Natural gas*, Frequency:
50/60Hz
Electrical efficiency: 37.5%
Heat rate: 9,597kJ/kWh
(9,096Btu/kWh)
Turbine speed: 6,608rpm
Compressor pressure ratio: 19:1
Exhaust gas flow: 131.5kg/s
Exhaust temperature: 544°C (1,011°F)
NOx emissions (with DLE, corrected to
15% O₂ dry): ≤ 15ppmV



Available for different power outputs (5-375 MW), revolutions 3,000-17,000 rpm, 50/60 Hz electric.
Efficiencies 0.35- 0.60